

## Draft Agenda for June 24&25 Mystic Lake informal pre-licensing meetings

### **Tuesday, June 24**

Site Visit at Mystic Lake Project – weather dependent (snow or high winds could cancel or limit full site visit). Helicopter (N5001K) and pilot (Charles Rogers) are carded and inspected to carry government employees. All site visit participants should pack a lunch.

Note: Mystic Lake powerhouse is about a 1.5 hour drive from Interstate-90 at Columbus Trail hike from Mystic powerhouse to Dam is 3 miles and gains 1130 ft elevation

0800 hours	hikers depart for Mystic Lake dam from powerhouse ( <u>3 hour hike</u> )
1000 hours	non-hikers meet at the Mystic Lake powerhouse for heli safety
1015 hours	non-hikers shuttle by heli to Mystic Lake dam from powerhouse
1100 hours	<u>all</u> participants meet at Mystic Lake dam for general overview
1200 hours	hikers return to Mystic Lake powerhouse from dam ( <u>2 hour hike</u> )
1300 hours	non-hikers shuttle by heli to Mystic Lake powerhouse from dam
1400 hours	<u>all</u> participants begin tour of Mystic Lake powerhouse site
1530 hours	<u>all</u> participants meet at Mystic Project re-regulating dam on West Rosebud Lake (just downstream from powerhouse)
1630 hours	participants depart Mystic Project for Billings or home

### **Wednesday, June 25**

Informal roundtable meeting on Mystic Project Relicensing will be held at the Sheraton Hotel Skytop Room (top floor) at 27 N 27 in Billings (406 -252-7400).

0830 hours	Introductions and discussion of the days roundtable agenda
0900 hours	PPLM presentation of Resource Stewardship and Best Business Practices for hydro licensing and compliance at Mystic Project
0945 hours	PPLM, GEI and APLE consultants provide overview of aquatic and recreational resources associated with the Mystic Lake Project
1100 hours	FERC staff description of the Integrated Licensing Process (ILP) and requirements of the Pre-Application Document (PAD)
1200 hours	Participants break for lunch (on your own)
1300 hours	FERC staff facilitates open roundtable discussion on requirements of the ILP and PAD including schedule, PPLM and agency roles and FERC expectations. In part, we will determine how to best integrate the following processes into FERC's relicensing proceeding for the Project: (1) MDEQ Section 401 Water Quality Certificate; (2) USFS Section 4e conditions; (3) FWS Section 7 ESA consultation; (4) MFWP and FWS Section 10(j) recommendations; and (5) SHPO Section 106 consultation. Please be prepared to discuss your agency's processes, timeframes, and general schedule.
1700 hours	Meeting adjourns